

**Innovative Energy Technologies Program  
Application 01-023  
Taber S Mannville B  
Alkaline-Surfactant-Polymer Flood  
Warner ASP Flood**

**Annual Report  
June 30, 2006**

*List of Attachments*

Attachment #1 – Mannville B Pool Net Oil Isopach  
Attachment # 2 – Warner ASP Laboratory Study  
Attachment #3 – PVT Data  
    Attachment #3.1 – PVT Data for 12-21-7-16W4  
    Attachment #3.2 – PVT Data for 16-20-7-16W4  
Attachment #4 – Core Data  
    Attachment #4.1 – Core Analysis for 102/13-16-7-16W4  
    Attachment #4.2 – Core Analysis for 103/05-21-7-16W4  
Attachment #5 - Pressure Data  
    Attachment #5.1 – Reservoir Pressure Data  
    Attachment #5.2 – Reservoir Pressure Section 4  
    Attachment #5.3 – Reservoir Pressure Section 9  
    Attachment #5.4 – Reservoir Pressure Section 16  
    Attachment #5.5 – Reservoir Pressure Section 20&21  
    Attachment #5.6 – Reservoir Pressure Section 29  
Attachment #6 – Warner Well WO List  
Attachment #7 – Well Oil Prod Rig Work  
Attachment #8 – Warner Oil Battery Systems Map  
Attachment #9 – Schematics  
    Attachment #9.1 – Sample schematic for injection well 102/13-16-007-16W4  
    Attachment #9.2 – Sample schematic for producing well 103/05-21-007-16W4  
Attachment #10 – Pool Order – Taber South Mannville B  
Attachment #11 – Petrophysical Interpretation of new drilling locations  
Attachment #12 – Warner Production Wells  
Attachment #13 – Warner Injection Rates  
Attachment #14 – IETP Forecast Economic Tables  
Attachment #15 – Process Flow Diagram  
Attachment #16 – Plot Plans  
    Attachment #16.1 – Etzikom Plot Plan  
    Attachment #16.2 – 11-16-7-16W4 Injection Satellite Plot Plan  
Attachment #17 – ASP Transfer Pipeline route  
Attachment #18 – Equipment List

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*List of Tables*

Table 1: Chronology of major activities and operations  
Table 2: Basic Reservoir Properties for the Taber S Mannville B Pool  
Table 3: Wells in the Warner ASP flood with status change  
Table 4: Injection well groups  
Table 5: Drilled wells  
Table 6: Reserve Summary for the Taber S Mannville B pool  
Table 7: Comparison of original capital estimate to actual costs to date

*List of Figures*

Figure 1: Well Layout of the Taber S Mannville B Pool  
Figure 2.1: Injection pipe before clean out  
Figure 2.2: Injection pipe after soak and water wash  
Figure 3.1: Petrophysical interpretation of 103/5-21-7-16W4  
Figure 3.2: Petrophysical interpretation of 102/13-16-7-16W4  
Figure 4: Comparison of production to waterflood and ASP predictions  
Figure 5: Taber South Mannville B pool injection rates and average wellhead pressure